

Switching-Leg Redundancy in Power-Electronic Converters: Topologies, Strategies, and Emerging Directions

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Abstract

Switching-leg redundancy has become a key design philosophy for modern power-electronic converters, boosting reliability, fault resilience and uninterrupted service. This survey consolidates recent advances in redundant-leg concepts across multi-level inverters, modular multilevel converters (MMCs) and power-electronic building blocks (PEBBs). Redundancy schemes are reviewed from device to full-converter scale, alongside fault-detection, diagnostic and reliability-assessment methods, plus adaptive-control techniques. Results show leg-level redundancy offers the best cost-to-performance compromise relative to device- or module-level options. Contemporary fault-tolerant multi-level inverter configurations markedly raise system dependability; several render a converter immune to both single- and multi-switch faults. AI-driven diagnostics routinely exceed 95% accuracy under varied conditions. The review also highlights self-healing power architectures and reconfigurable topologies that autonomously restore operation with no human input.

Keywords: switching-leg redundancy, fault resilience, power-electronic converters, multi-level inverters, reliability analysis, fault diagnostics, modular systems

1. Introduction

Critical domains—aviation, medical instrumentation, industrial automation and renewable-energy grids—demand power converters that remain operational despite internal failures. Fault tolerance denotes a system's capability to function correctly when one or more elements malfunction. In power electronics the principal route to fault tolerance is redundancy, i.e., pre-provisioned backup hardware or pathways that immediately assume the workload when a primary element fails.

Unlike part-level redundancy that duplicates individual semiconductor devices, switching-leg redundancy addresses an entire leg of a converter bridge. This strategy has proved especially valuable in high-power equipment, where downtime can cause large financial losses or create safety hazards. Implementations range from simple parallel legs to sophisticated modular assemblies with intelligent reconfiguration. Key technical hurdles include rapid fault detection, accurate fault isolation, balanced load redistribution and seamless mode-switching without degrading performance.

Wide-band-gap semiconductors and advanced digital control have opened new opportunities for economical, efficient redundant systems. Moreover, AI and machine-learning algorithms now enable predictive diagnostics and maintenance, pushing converter dependability well beyond traditional thresholds.

2. Fundamentals of Fault Tolerance in Power Electronics

A. Redundancy Categories

Hardware redundancy—physical replication of critical components—remains the most prevalent route to tolerate faults. It appears at three principal granularities:

- **Device-level:** extra switches, capacitors or sensors inside one bridge-leg.
- **Leg-level:** entire additional legs connected so that any failed leg can be bypassed.
- **Converter-level:** duplicate full converters in parallel or N+1 arrangements.

Complementary forms include:

- **Time redundancy**—performing the same computation or switching action multiple times to detect transient errors.
- **Information redundancy**—embedding parity bits or checksums into control or communication signals.
- **Software redundancy**—adaptive algorithms that identify and mask abnormal behaviour without extra hardware.

B. Passive vs. Active Approaches

Passive tolerance masks faults through built-in redundancy and voting logic (e.g., triple-modular redundancy) without explicitly identifying the defect. **Active tolerance** detects, localises and reconfigures around a fault in real time, typically with extra sensors and control logic. Although active schemes are more complex, they economise hardware and supply valuable diagnostic data.

3. Switching-Leg Redundancy Architectures

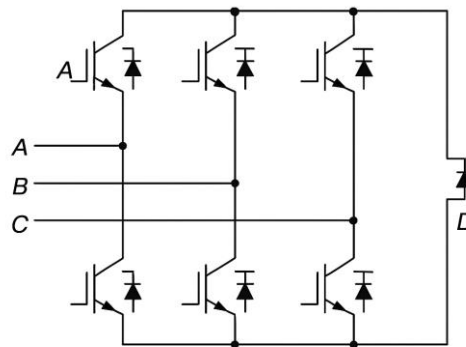
A. Device-Level Redundancy

Here multiple semiconductor devices share current within one leg. Parallel devices carry the load jointly; if one opens, the remainder sustain the current but at higher stress. Series-connected devices, though rarer, help block voltage when a short circuit occurs. Equal current- or voltage-sharing circuitry is vital to avoid overstress.

B. Leg-Level Redundancy

Leg-level redundancy offers the most attractive trade-off between hardware cost and reliability. The common four-leg topology adds a spare leg to a standard three-phase bridge, ready to replace any faulty phase leg.

Figure 1: Leg redundancy architecture with a redundant fourth leg for fault-tolerant power converters



The redundant fourth leg configuration represents a common implementation where a three-phase converter is equipped with an additional switching leg that can substitute for any failed main leg[15]. This configuration provides several advantages:

- **Cost-effectiveness:** Only one additional leg is required to protect against any single leg failure
- **Simplified control:** The redundant leg can use the same control strategy as the failed leg
- **Minimal impact on efficiency:** The redundant leg only operates when needed, avoiding continuous losses.

Advanced leg-level redundancy implementations include reconfigurable leg architectures where multiple redundant legs can be dynamically allocated to replace failed components[18]. These systems offer higher flexibility but require more sophisticated control algorithms and switching matrices.

Benefits include:

- **Low incremental cost**—only one extra leg protects all three phases.
- **Unified control**—the spare leg uses the same modulation as the failed leg.
- **Efficiency retention**—the redundant leg is usually idle, avoiding extra losses.

Advanced designs employ multiple spares and matrix switches so that any leg (or even half-bridge) can be re-allocated on the fly .

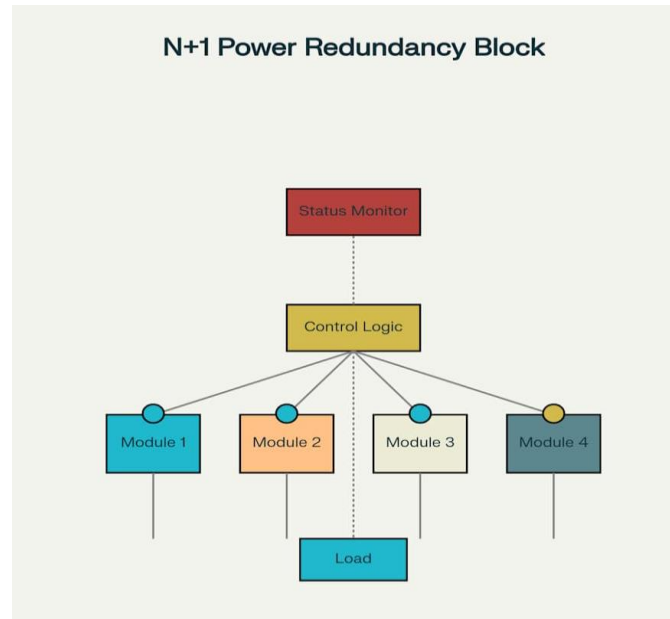
C. Module-Level Redundancy

Modular multilevel converters and cascaded H-bridge inverters naturally suit **sub-module redundancy** —. An N+1 policy—one spare for every N working sub-modules—allows a faulty unit to be bypassed with negligible performance drop . Graceful degradation enables continued operation, albeit sometimes at derated voltage.

D. Converter-Level Redundancy

Full-converter redundancy parallels or serialises complete power stages . Data-centre supplies often adopt an N+1 policy with hot-swap capability . Load-sharing controls distribute current during normal service; surviving converters automatically pick up the slack when one module fails.

Figure 2: N+1 redundancy configuration showing four power modules with Module 4 as backup

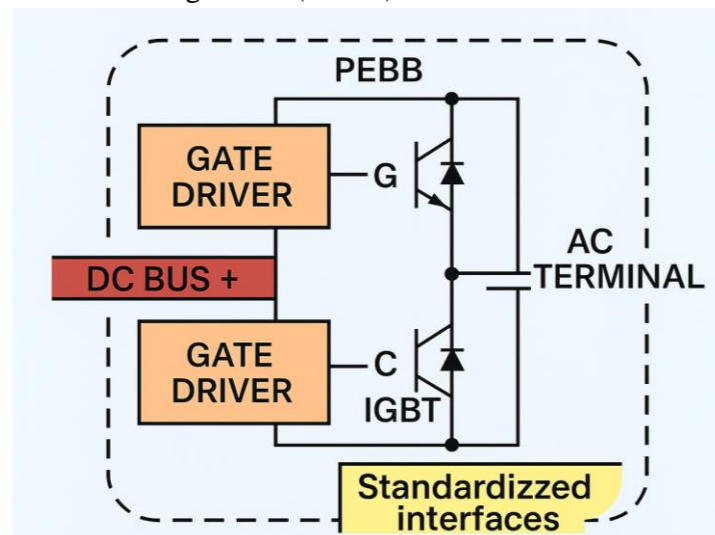


4. Power-Electronic Building Blocks (PEBBs)

A. Architecture and Standardization

The PEBB initiative, first promoted by the U.S. Office of Naval Research, pursues plug-and-play power-conversion bricks with uniform electrical, thermal and control interfaces.

Figure 3: Power Electronic Building Block (PEBB) standardized structure for modular systems



Salient traits include:

- **Commonality**—one footprint suitable for multiple converter roles.
- **Scalability**—larger ratings obtained by paralleling blocks.
- **Intrinsic redundancy**—faulty blocks can be isolated and swapped quickly.
- **Maintainability**—modularity simplifies upgrades and repairs , .

B. Redundant PEBB Operation

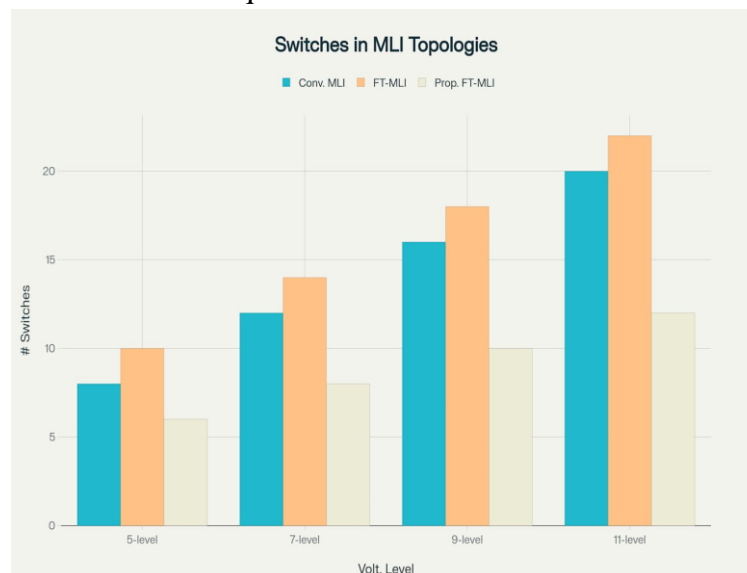
PEBB clusters may run in *stand-by*—where spares are cold until failure—or *power-sharing* mode that spreads load among all bricks. Reliability can be enhanced by reserving one or more bricks, or by operating all bricks below full rating to tolerate additional failures.

5. Multilevel-Converter Fault Tolerance

A. Fault-Tolerant Topologies

Multilevel inverters inherently provide extra switching states, making reconfiguration straightforward. Cascaded H-bridge arrays can bypass a single faulty cell and retune modulation to hold the output voltage. Neutral-point-clamped and active-NPC converters exploit alternative conduction paths to survive single- or double-switch defects.

Figure 4: Comparison of switch requirements across different multilevel inverter topologies



B. Redundant Switching Cells

Instead of full sub-module spares, some designs add a small number of redundant switching cells that engage only after a fault. FPGA-based controllers detect the anomaly, actuate SPDT relays and restore operation within microseconds. Flying-capacitor inverters, thanks to multiple capacitor charge routes, can also self-reconfigure after a device failure.

6. Reliability Assessment and Diagnostic Advances

Classical mean-time-to-failure (MTTF) calculations are being augmented with Markov models, wear-out data and real-time health indicators. AI classifiers now identify open- or short-circuit faults from tiny waveform deviations, reducing false positives and maintenance cost. Optimisation frameworks even size the ideal redundancy level for a target availability and budget.

7. Conclusion

Switching-leg redundancy has evolved from rudimentary parallel legs to intelligent, modular, self-healing networks. Among available schemes, leg-level redundancy supplies the most favourable cost-versus-

resilience balance. MMCs extend this flexibility through inherent sub-module spares, while AI-enhanced diagnostics further elevate reliability. Anticipated research avenues include predictive maintenance, cyber-secure redundancy control and bio-inspired self-repair mechanisms. Continuous innovation will be indispensable for upcoming electric-aviation, renewable and telecom applications that cannot tolerate power interruptions.

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